

PURCHASED POWER SCHEDULE PP-~~25~~

AVAILABILITY

Upon Seller's completion and Company's acceptance of a Purchase Power Agreement, this Schedule is available for electrical energy and capacity supplied by Eligible Qualifying Facilities (as defined below) to Company, provided Seller is a Qualifying Facility as defined by the Federal Energy Regulatory Commission's (FERC) Order No. 70 under Docket No. RM79-54 and 18 C.F.R. §§ 292.203, 292.204, and 292.205. This Schedule is not available for electric service supplied by Company to Seller or to Seller who has negotiated rate credits or conditions with Company which are different from those below. This Schedule is not available to a Qualifying Facility owned by a Seller or affiliate or partner of a Seller, who sells power to ~~the~~ Company from another Qualifying Facility of the same energy resource located within one-half mile, as measured from the electrical generating equipment, unless the combined capacity is equal to or less than two (2) megawatts.

Service necessary for the delivery of power from ~~the~~ Seller's generating facilities into Company's system shall be furnished solely to the individual contracting Seller in a single enterprise, located entirely on a single, contiguous premise. Service hereunder shall be restricted to Company's purchase of energy or energy and capacity from ~~the~~ Seller's generating facilities up to the Contract Capacity specified in the Purchase Power Agreement which may be operated in parallel with Company's system. Power delivered to Company under this Schedule shall not offset or be substituted for power contracted for or which may be contracted for under any other schedule of Company. If Seller requires supplemental, back-up, or standby services, Seller shall enter into a separate service agreement with Company in accordance with Company's applicable electric rates, riders, and Service Regulations on file with and authorized by the state regulatory agency having jurisdiction.

All ~~q~~Qualifying ~~f~~Facilities have the option to sell energy to ~~the~~ Company on an "as available" basis and receive energy credits only calculated using the Variable Rates identified in this Schedule for the delivered energy. The Variable Energy Credit shall constitute the "as available" avoided cost credit for ~~Non~~-Eligible Qualifying Facilities. The Fixed Long Term Credit rates on this schedule are available only to otherwise eligible Sellers that establish a Legally Enforceable Obligation and execute a Purchase Power Agreement on or before the filing date of proposed rates in the next avoided cost proceeding, provided eligible Seller begins delivery of power no later than thirty (30) months from the date of the order approving the avoided cost rates set forth below in Docket No. 2019-186-E, which is July 2, 2022, but may be extended beyond 30 months if (i) construction is nearly complete and Seller demonstrates that it is making a good faith effort to complete its project in a timely manner, or (ii) where Seller's failure to begin delivery of power is due to Company's delays in completing interconnection facilities or system upgrades by the in-service date specified in the interconnection agreement between Seller and Company, Seller shall be given day-for-day extensions on its in-service date for any delays attributable to the in-service date of these interconnection facilities or system upgrades.

Sellers not qualifying for the Fixed Long--Term Credit rates remain eligible for the Variable Credit rates or the Fixed Long--Term Credit rates proposed in the next biennial avoided cost proceeding, which will be subject to adjustment if different rates are approved by the Public Service Commission of South Carolina ("Commission") in that proceeding.

~~Qualifying Facilities Eligible for Capacity and/or Energy Credits~~ QUALIFYING FACILITIES ELIGIBLE FOR CAPACITY AND/OR ENERGY CREDITS

Schedule PP-~~25~~

Effective for service rendered on and after November 30, 2018
SCPSC Docket No. 2019-186-E, Order No. 2019-881(A)

Sheet 1 of 7
PP-5

In order to be an Eligible Qualifying Facility and receive Energy Credits under this Schedule, the Qualifying Facility must be a hydroelectric or ~~a~~-generator fueled by trash or methane derived from landfills, solar, wind, hog or poultry waste-fueled or non-animal biomass-fueled Qualifying Facility with a Contract Capacity of two (2) megawatts or less, based on the nameplate rating of the generator, which are interconnected directly with ~~the~~ Company's system and which are Qualifying Facilities as defined by the Federal Energy Regulatory Commission pursuant to Section 210 of the Public Utility Regulatory Policies Act of 1978.

Capacity Credits are limited to Eligible Qualifying Facilities located within Company's service area that are classified as New Capacity in accordance with FERC Order No. 69 under Docket No. RM79-55 and interconnected to Company's transmission or distribution systems. Eligible Qualifying Facilities receiving Capacity Credits under this Schedule shall also receive corresponding Energy Credits of like term, as set forth in the "MONTHLY RATE" section of this Schedule.

APPLICABILITY

This Schedule is applicable to all electric energy and capacity supplied by Eligible Qualifying Facility to Company at one point of delivery through Company's metering facilities.

MONTHLY RATE

Monthly Payment

Company shall pay Eligible Qualifying Facilities for energy and/or capacity furnished to Company at the Credits set forth below as applicable. —Such payments shall be reduced by ~~both~~ the Seller Charge, Integration Services Charge, and any applicable Interconnection Cost. Payments to Qualifying Facilities with Contract Capacities of 10 kW or less shall only be made on a calendar year basis.

Seller Charge

An Eligible Qualifying Facility shall pay to Company a Seller Charge outlined below in accordance with the Contract Capacity specified in the Purchase Power Agreement between Company and Seller:

Monthly Seller Charge

\$8.05

Integration Services Charge

Due to incremental operations costs incurred with intermittent generation resources, Seller shall pay an integration services charge (the "Integration Services Charge"), which currently applies only to uncontrolled solar photovoltaic generation¹ facilities. The Integration Services Charge shall apply to uncontrolled solar photovoltaic Eligible Qualifying Facilities that either establish a Legally Enforceable Obligation or renew or otherwise extend a Purchase Power Agreement on or after November 30, 2018, including all Sellers served under Variable rates. This Integration Services Charge shall be in the amount specified and will be billed monthly based upon generated energy delivered to Company. The Integration Services Charge shall be subject to adjustment in future biennial avoided cost proceedings similar to other rates and charges, as addressed in the "RATE UPDATES" section of this Schedule. However, Sellers who have executed a Purchase Power Agreement will not be affected by future changes to the Integration Services Charge for the specified term of its Purchase Power Agreement.

Integration Services Charge:

\$0.00239 per kWh

Schedule PP-25

Effective for service rendered on and after November 30, 2018
SCPSC Docket No. 2019-186-E, Order No. 2019-881(A)

Sheet 2 of 7
PP-5

¹ “Uncontrolled solar photovoltaic generation” is defined as solar generation where the Qualifying Facility does not demonstrate that its facility is capable of operating or does not contractually agree to operate, in a manner that reduces its average daylight volatility to 6% or less of its average daylight power output. Eligible Qualifying Facilities with controlled solar photovoltaic generation shall be governed under a negotiated Purchase Power Agreement between Seller and Company, which shall be based on Company’s standard Purchase Power Agreement and Terms and Conditions for the Purchase of Electric Power with additional terms added to address requirements for operating the technology used to reduce average daylight volatility.

Energy and Capacity Credits

Eligible Qualifying Facilities ~~eligible~~ for Company’s Fixed Long-Term and/or Variable Energy and Capacity Credits shall be paid based upon ~~the~~ Seller’s interconnection with Company’s distribution or transmission system for all energy delivered to Company’s system as registered or computed from Company’s metering facilities. The Energy and Capacity Credit will be in accordance with the length of

Credits for Facilities Interconnected to Company’s Distribution System:

	<u>Variable Credit</u>	<u>Fixed Long-Term Credits</u>	
		<u>5-Year</u>	<u>10-Year</u>
<u>Energy Credits</u>			
On-peak kWh (¢/kWh)	3.89	3.97	4.71
Off-peak kWh (¢/kWh)	3.46	3.56	4.15
<u>Capacity Credits</u>			
On-peak kWh (¢/kWh) Summer [†]	5.74	5.94	6.27
On-peak kWh (¢/kWh) Non-Summer [†]	2.22	2.30	2.43

Credits for Facilities Interconnected to Company’s Transmission System:

	<u>Variable Credit</u>	<u>Fixed Long-Term Credits</u>	
		<u>5-Year</u>	<u>10-Year</u>
<u>Energy Credits</u>			
On-peak kWh (¢/kWh)	3.80	3.88	4.60
Off-peak kWh (¢/kWh)	3.42	3.52	4.10
<u>Capacity Credits</u>			
On-peak kWh (¢/kWh) Summer [†]	5.61	5.81	6.13
On-peak kWh (¢/kWh) Non-Summer [†]	2.17	2.25	2.37

rate term for energy sales so established in the Purchase ~~Power~~ Agreement. Company shall pay a Capacity Credit based on the on-peak kWh supplied by the Eligible Qualifying Facility based upon the season.

Interconnected to Distribution

Interconnected to Transmission

<u>Variable</u> <u>Rate</u>	<u>Fixed</u> <u>Long-</u> <u>Term Rate</u> <u>(5 years)</u>	<u>Fixed</u> <u>Long-</u> <u>Term Rate</u> <u>(10 years)</u>	<u>Variable</u> <u>Rate</u>	<u>Fixed</u> <u>Long-</u> <u>Term Rate</u> <u>(5 years)</u>	<u>Fixed</u> <u>Long-</u> <u>Term Rate</u> <u>(10 years)</u>
--------------------------------	--	---	--------------------------------	--	---

Energy Credits (¢/kWh)²:**On-peak kWh:**

a. <u>Summer</u>	<u>2.65</u>	<u>2.93</u>	<u>3.11</u>	<u>2.59</u>	<u>2.87</u>	<u>3.04</u>
b. <u>Winter</u>						
1. <u>Morning Hours</u>	<u>4.01</u>	<u>3.50</u>	<u>3.54</u>	<u>3.95</u>	<u>3.45</u>	<u>3.48</u>
2. <u>Evening Hours</u>	<u>3.14</u>	<u>3.16</u>	<u>3.42</u>	<u>3.08</u>	<u>3.11</u>	<u>3.36</u>
c. <u>Premium Peak</u>						
1. <u>Summer</u>	<u>3.12</u>	<u>3.07</u>	<u>3.30</u>	<u>3.05</u>	<u>3.00</u>	<u>3.22</u>
2. <u>Winter</u>	<u>3.08</u>	<u>2.71</u>	<u>3.58</u>	<u>3.01</u>	<u>2.65</u>	<u>3.50</u>
d. <u>Shoulder</u>	<u>2.70</u>	<u>2.81</u>	<u>2.98</u>	<u>2.67</u>	<u>2.78</u>	<u>2.95</u>

Off-peak kWh:

a. <u>Summer</u>	<u>2.55</u>	<u>2.51</u>	<u>2.68</u>	<u>2.52</u>	<u>2.47</u>	<u>2.65</u>
b. <u>Winter</u>	<u>2.60</u>	<u>2.62</u>	<u>2.75</u>	<u>2.56</u>	<u>2.58</u>	<u>2.71</u>
c. <u>Shoulder</u>	<u>2.08</u>	<u>2.11</u>	<u>2.26</u>	<u>2.06</u>	<u>2.09</u>	<u>2.24</u>

Capacity Credits (¢/kWh)³:**On-peak kWh:**

a. <u>Summer</u>	<u>0.29</u>	<u>0.30</u>	<u>0.30</u>	<u>0.29</u>	<u>0.29</u>	<u>0.30</u>
b. <u>Winter</u>						
1. <u>Morning Hours</u>	<u>13.69</u>	<u>13.95</u>	<u>14.37</u>	<u>13.44</u>	<u>13.70</u>	<u>14.11</u>
2. <u>Evening Hours</u>	<u>5.95</u>	<u>6.07</u>	<u>6.25</u>	<u>5.84</u>	<u>5.96</u>	<u>6.14</u>

¹ ~~Summer months are defined as the calendar months of June through September. All other months are Non-Summer for purposes of applying the capacity credits.²~~ For Energy Credit purposes, Summer months are defined as calendar months June through September, Winter months are defined as calendar months December through February, and Shoulder months are defined as March through May and October through November. Summer on-peak hours shall be Monday through Friday from 1:00 p.m. to 4:00 p.m. and 8:00 p.m. to 9:00 p.m. Winter on-peak hours shall be Monday through Friday with morning hours from 4:00 a.m. to 6:00 a.m. and 9:00 a.m. to 11:00 a.m., plus evening hours from 6:00 p.m. to 10:00 p.m. Shoulder on-peak hours shall be Monday through Friday with morning hours from 5:00 a.m. to 10:00 a.m. plus evening hours from 5:00 p.m. to 11:00 p.m. Summer premium peak hours shall be Monday through Friday from 4:00 p.m. to 8:00 p.m. Winter premium peak hours shall be Monday through Friday from 6:00 a.m. to 9:00 a.m. There are no premium peak hours for Shoulder months. All other hours, plus the following holidays, shall be off-peak: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and the day after, and Christmas Day. When a holiday falls on a Saturday, the Friday before the holiday will be considered off-peak; when the holiday falls on a Sunday, the following Monday will be considered off-peak.

³ Capacity Credit shall only be applicable in Summer months defined as the calendar months of July and August and Winter months defined as calendar months of December through March. Summer on-peak hours shall be 4:00 p.m. to 8:00 p.m. during all Summer days. During Winter months, the morning on-peak hours shall be all Winter days from 6:00 a.m. to 9:00 a.m. and evening on-peak hours shall be all Winter days from 6:00 p.m. to 9:00 p.m. Capacity credits are not applicable in all other months.

POWER FACTOR CORRECTION

Unless Seller is required by an Operating Agreement to adjust VAR production to support voltage control, when Seller consumes VARs supplied by ~~the~~ Company or Seller delivers VARs to Company, the monthly bill will be increased by a sum equal to \$0.30 multiplied by the maximum consumed or supplied reactive kilovolt-amperes (kVAR) registered by a demand meter suitable for measuring the demand used during a 15-minute interval. ~~The~~ Company reserves the right to install facilities necessary for the measurement of power factor and to adjust the Interconnection Facilities Charge accordingly, solely at the option of ~~the~~ Company.

RATE UPDATES

The Credits, Integration Services Charge and Seller Charge ~~of~~ under this Schedule will be updated every two years. Sellers who have contracted for the Fixed Long-Term Energy and Capacity Credits will not be affected by updates in the Energy and Capacity Credits until their rate term expires. Sellers who have executed a Purchase Power Agreement will not be affected by future changes to the Integration Services Charge for the specified term of its Purchase Power Agreement. For all Qualifying Facilities selling to Company pursuant to the Variable ~~Credit~~ Capacity Rate provisions of this ~~S~~chedule, such capacity credits shall be updated and changed in accordance with the Commission's revisions to such credits in Company's biennial avoided cost proceedings.

The sale, delivery, and use of electric power hereunder, and all services of whatever type to be rendered or performed in connection therewith, shall in all respects be subject to and in accordance with the Variable or Long-Term rates selected by Seller in Company's Schedule PP and the Terms and Conditions for the Purchase of Electric Power. Said Rate Schedule and Terms and Conditions for the Purchase of Electric Power are subject to change, revision, alteration or substitution, either in whole or in part, upon order of the Commission or any other regulatory authority having jurisdiction, and any such change, revision, alteration or substitution shall immediately be made a part of the Agreement as though fully written herein, and shall nullify any prior provision in conflict therewith. Any change to the Rate Schedule or Terms and Conditions shall not apply to the Fixed Long-Term Rates themselves, or the Integration Services Charge, but ~~it~~ shall apply to all other provisions of the Rate Schedule and Terms and Conditions for the Purchase of Electric Power, including but not limited to Variable Rates, other types of charges, and all non-rate provisions. For Purchase Power Agreements executed pursuant to the Fixed Long-Term rates approved in Docket No. 2019-186-E or its predecessors, any change to the Schedule shall not apply to the Fixed Long-Term Energy and Capacity Rates and the Integration Services Charge during the Contract Period.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

~~The on-peak and off-peak hours by summer and non-summer month are defined by calendar month as follows:~~

TOU Season	Summer Calendar Months of June through September	Non-Summer Calendar Months of October through May
-----------------------	---	--

On-peak Hours	Hours between 1:00 p.m. and 9:00 p.m., Monday through Friday, excluding holidays [†] considered as off-peak.	Hours between 6:00 a.m. and 1:00 p.m., Monday through Friday, excluding holidays [†] considered as off-peak.
Off-peak Hours	The off-peak hours in any month are defined as all hours not specified above as on-peak hours.	

[†] ~~All hours for the following holidays will be considered as off-peak: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and the day after, and Christmas Day. When one of the above holidays falls on a Saturday, the Friday before the holiday will be considered off-peak; when the holiday falls on a Sunday, the following Monday will be considered off-peak.~~

RENEWABLE ENERGY CREDITS

Unless otherwise specified in Company's agreements with Seller, the sale of power under this ~~s~~Schedule does not convey to Company the right to renewable energy credits (RECs) or green tags associated with the energy delivered.

CONTRACT CAPACITY

The Contract Capacity shall be as specified in the Purchase Power Agreement between Company and Seller. Only one such Standard Contract shall be permitted for any Qualifying Facility.

PAYMENTS

Credit billings to Seller shall be payable to ~~the~~ Seller within fifteen (15) days of the date of the bill. Bills under this Schedule are due and payable on the date of the bill. Bills are past due and delinquent on the fifteenth day after the date of the bill. If any bill is not so paid, ~~the~~ Company has the right to suspend service. In addition, all bills not paid by the twenty-fifth day after the date of the bill shall be subject to a 1.5% late payment charge on the unpaid amount. This late payment charge shall be rendered on the following month's bill and it shall become part of and be due and payable with the bill on which it is rendered.

CONTRACT PERIOD

Each Seller shall enter into a Purchase Power Agreement which shall specify the Contract Capacity committed for delivery throughout the term of the contract and shall specify the initial term and associated rate.

INTERCONNECTION FACILITIES COSTS

For Eligible Qualifying Facilities, the installed costs for all facilities constructed or installed by Company to interconnect and safely operate in parallel with Seller's equipment shall be determined in accordance with Company's Terms and Conditions for the Purchase of Electric Power. When only the installation of Company's meter is required for the purchase of electric power, the \$25 minimum monthly Interconnection Facilities Charge shall not be applicable. Interconnection of Seller's generation to Company's system shall
Schedule PP-25

Duke Energy Progress, LLC
(South Carolina)

SC Schedule PP-5
Superseding SC Schedule PP-2

be in accordance with the South Carolina Generator Interconnection Procedures, Forms, and Agreements for State-Jurisdictional Interconnections.

SOUTH CAROLINA POWER EXCISE TAX

Seller shall be responsible for paying any and all taxes including, but not limited to, the Electric Power Excise Tax for the electric power generated by Seller's facilities, which may be imposed under Subsection (1) of S.C. Code Ann. §12-23-10 (1976), as amended, or any equivalent statute or regulations.

~~Supersedes Schedule CSP 30B~~

~~Effective for energy and capacity billed on and after July 1, 2016~~

~~SCPSC Docket No. 1995-1192-E, Order No. 2016-349~~

Schedule PP-25

Effective for service rendered on and after November 30, 2018
SCPSC Docket No. 2019-186-E, Order No. 2019-881(A)

Sheet 7 of 7
PP-5